

## QUARTERLY REPORT

### For the period ended 30 September 2025

#### CORPORATE

Icon Energy Limited (ASX: ICN) at the end of the quarter held a cash and bank balance of \$294,048.

#### **Payments to related parties of the entity and their associates:**

No payments were made to related parties of the entity or their associates during the quarter (as disclosed in item 6.1 of Appendix 5B). Directors' fees remain suspended.

#### **Exploration activities:**

There were no exploration activities during the quarter.

#### **ATP 855 / Petroleum Lease PL-1144 Application:**

##### *Background:*

Icon Energy Limited holds 100% and operatorship of Authority to Prospect ATP 855, located in the Nappamerri Trough of the Cooper–Eromanga Basin, South West Queensland. The permit area covers approximately 1,679 km<sup>2</sup> and includes eight declared Potential Commercial Areas (PCAs 172–179), originally awarded in 2017.

On 31 October 2022, ATP 855 reached its expiry date. Prior to expiry, Icon Energy lodged a renewal application with the Queensland Department of Resources (the Department) in accordance with the *Petroleum and Gas (Production and Safety) Act 2004 (Qld) (P&G Act)*. On 1 November 2022, the Department advised that ATP 855 and its associated PCAs had expired and could not be renewed. Icon subsequently challenged this decision in the Supreme Court of Queensland, which ruled in Icon's favour, finding the Department's refusal invalid and directing the Department to accept the renewal application for assessment.

As at 30 September 2025, the renewal application for ATP 855 remains under formal assessment by the Department. In accordance with section 83 of the *P&G Act*, the authority is deemed to remain in force while the renewal application is under review. All associated authorisations, environmental approvals, and obligations under ATP 855 — including those under Chapter 2, Part 1, Division 1 of the *P&G Act* — continue to apply during this period.

On 30 August 2024, Icon Energy lodged an application for Petroleum Lease PL-1144 over the entirety of ATP 855. The application was submitted following amendments to the Regional Planning Interests (RPI) Regulations and includes an Initial Development Plan (IDP) prepared in accordance with the RPI Regulations, the *P&G Act*, and the *Greenhouse Gas Storage Act 2009*.



The IDP sets out a staged work program targeting a conventional gas resource within naturally fractured formations in the Great Keppel Gasfield. This resource was first identified by the ATP 855 Joint Venture in 2014 and has since become the primary objective of the Later Work Program (LWP) submitted as part of the PL application.

On 6 February 2025, Icon received a Notice of Proposed Grant for PL-1144 from the Department.

*Update:*

On 8 August 2025, the Department of Natural Resources and Mines, Manufacturing and Regional and Rural Development (Department) requested that Icon provide additional information in relation to the PL-1144 application. The Company subsequently requested an extension to allow sufficient time to prepare and submit the required information. The Department granted this extension, with the revised submission deadline set for 16 December 2025.

Negotiations continue with several interested parties to form a new Joint Venture, but these cannot be concluded until PL-1144 is granted. Security of tenure is essential prior to a firm commitment.

The ASX has informed Icon prior to reinstatement of Icon’s securities to official quotation, ASX will need to be satisfied that Icon has pursuant to Listing Rule 12.1 a sufficient level of operations, and pursuant to Listing Rule 12.2 adequate financial condition.

If the suspension is not lifted before 9 January 2026, the shares will be delisted. Icon would continue as an unlisted public company and reapply for a new listing if PL-1144 is granted after 9 January 2026.

**ICON ENERGY TENEMENTS**

| Permit / Area                                     | Tenement Area         | Permit Interest | Operator    | Prospect Type    |
|---|-----------------------|-----------------|-------------|------------------|
| <b>Cooper - Eromanga Basin, Nappamerri Trough</b> |                       |                 |             |                  |
| <b>ATP 855 / PL-1144*</b>                         | 1,671 km <sup>2</sup> | 100%            | Icon Energy | Conventional Gas |

\*Pending completion



## TWENTY LARGEST ORDINARY SHAREHOLDERS as of 27 October 2025

| Rank  | Name   | Units              | % Units      |
|---|--|--------------------|--------------|
| 1   | RAY JAMES  | 150,076,937        | 17.29        |
| 2   | HK PROSPEROUS TECHNOLOGY LIMITED                   | 80,318,393         | 9.25         |
| 3   | BNP PARIBAS NOMS PTY LTD                           | 60,534,020         | 6.97         |
| 4   | SABA SUPER PTY LTD <SABA SUPERANNUATION FUND A/C>  | 45,000,000         | 5.18         |
| 5   | MR EDDIE SABA                                      | 23,813,067         | 2.74         |
| 6   | MR DANIEL SABA                                     | 21,000,000         | 2.42         |
| 7   | HOWARD LU  | 16,068,181         | 1.85         |
| 8   | CITICORP NOMINEES PTY LIMITED                      | 15,831,485         | 1.82         |
| 9   | MRS LILIANA ENZA BAYEH + MR JAMIL BAYEH            | 15,000,000         | 1.73         |
| 9   | WILLATON PROPERTIES PTY LTD                        | 15,000,000         | 1.73         |
| 11  | SAMBOR TRADING PTY LTD                             | 14,066,918         | 1.62         |
| 12  | TAIWAN FRUCTOSE CO LTD                             | 9,000,000          | 1.04         |
| 13  | MR ROBERT CAMERON GALBRAITH                        | 8,025,000          | 0.92         |
| 14  | CRAV PTY LTD <CRAV SUPER FUND A/C>                 | 8,000,000          | 0.92         |
| 15  | EDDIE SABA PTY LTD                                 | 7,440,021          | 0.86         |
| 16  | MR ANDREW DOWDESWELL <EXPLORATION RESOURCE SS A/C> | 7,210,000          | 0.83         |
| 17  | MR ROBERT GALBRAITH                                | 6,101,189          | 0.70         |
| 18  | JOHN E GILL TRADING PTY LTD                        | 5,861,750          | 0.68         |
| 19  | MR IANAKI SEMERDZIEV                               | 5,611,500          | 0.65         |
| 20  | TERRYDENT PTY LTD <TERRYDENT S/F A/C>              | 5,010,637          | 0.58         |
| <b>Totals: Top 20 holders of FULLY PAID ORDINARY SHARES (Total)</b> |  | <b>518,969,098</b> | <b>59.79</b> |
| <b>Total Remaining Holders Balance</b>                              |  | <b>349,044,569</b> | <b>40.21</b> |

This quarterly report has been authorised for release by the Board of Icon Energy Limited.

### For further information, please contact:

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Chairman

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Or visit the website [www.iconenergy.com](http://www.iconenergy.com)

Icon Energy Limited (ASX: ICN).

## Amended Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

Icon Energy Limited

ABN

61 058 454 569

Quarter ended ("current quarter")

30 September 2025

| Consolidated statement of cash flows                      | Current quarter<br>\$A'000 | Year to date<br>(12 months)<br>\$A'000 |
|---|----------------------------|--|
| <b>1. Cash flows from operating activities</b>            |                            |  |
| 1.1 Receipts from customers                               |                            |  |
| 1.2 Payments for  |                            |  |
| (a) exploration & evaluation                              | (48)                       | (48)                                   |
| (b) development   |                            |  |
| (c) production  |                            |  |
| (d) staff costs   | (37)                       | (37)                                   |
| (e) administration and corporate costs                    | (65)                       | (65)                                   |
| 1.3 Dividends received (see note 3)                       |                            |  |
| 1.4 Interest received                                     | 13                         | 13                                     |
| 1.5 Interest and other costs of finance paid              |                            |  |
| 1.6 Income taxes paid                                     |                            |  |
| 1.7 Government grants and tax incentives                  |                            |  |
| 1.8 Other   |                            |  |
| <b>1.9 Net cash from / (used in) operating activities</b> | <b>(137)</b>               | <b>(137)</b>                           |
| <b>2. Cash flows from investing activities</b>            |                            |  |
| 2.1 Payments to acquire or for:                           |                            |  |
| (a) entities  |                            |  |
| (b) tenements   |                            |  |
| (c) property, plant and equipment                         | 0                          | 0                                      |
| (d) exploration & evaluation                              |                            |  |
| (e) investments   |                            |  |
| (f) other non-current assets                              |                            |  |

| Consolidated statement of cash flows                      | Current quarter<br>\$A'000 | Year to date<br>(12 months)<br>\$A'000 |
|---|----------------------------|--|
| 2.2 Proceeds from the disposal of:                        |                            |  |
| (a) entities  |                            |  |
| (b) tenements   |                            |  |
| (c) property, plant and equipment                         |                            |  |
| (d) investments   |                            |  |
| (e) other non-current assets                              |                            |  |
| 2.3 Cash flows from loans to other entities               |                            |  |
| 2.4 Dividends received (see note 3)                       |                            |  |
| 2.5 Other   |                            |  |
| <b>2.6 Net cash from / (used in) investing activities</b> | <b>0</b>                   | <b>0</b>                               |

|   |          |          |
|---|----------|----------|
| <b>3. Cash flows from financing activities</b>  |          |          |
| 3.1 Proceeds from issues of equity securities (excluding convertible debt securities)       | 0        | 0        |
| 3.2 Proceeds from issue of convertible debt securities                                      | 0        | 0        |
| 3.3 Proceeds from exercise of options   |          |          |
| 3.4 Transaction costs related to issues of equity securities or convertible debt securities |          |          |
| 3.5 Proceeds from borrowings  |          |          |
| 3.6 Repayment of borrowings   |          |          |
| 3.7 Transaction costs related to loans and borrowings                                       |          |          |
| 3.8 Dividends paid  |          |          |
| 3.9 Other (repayment of lease liabilities)  |          |          |
| <b>3.10 Net cash from / (used in) financing activities</b>                                  | <b>0</b> | <b>0</b> |

|   |       |       |
|---|-------|-------|
| <b>4. Net increase / (decrease) in cash and cash equivalents for the period</b> |       |       |
| 4.1 Cash and cash equivalents at beginning of period                            | 431   | 431   |
| 4.2 Net cash from / (used in) operating activities (item 1.9 above)             | (137) | (137) |
| 4.3 Net cash from / (used in) investing activities (item 2.6 above)             | 0     | 0     |
| 4.4 Net cash from / (used in) financing activities (item 3.10 above)            | 0     | 0     |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| <b>Consolidated statement of cash flows</b> |   | <b>Current quarter<br/>\$A'000</b> | <b>Year to date<br/>(12 months)<br/>\$A'000</b> |
|---|---|------------------------------------|---|
| 4.5   | Effect of movement in exchange rates on cash held |                                    |   |
| <b>4.6</b>                                  | <b>Cash and cash equivalents at end of period</b> | <b>294</b>                         | <b>294</b>                                      |

| <b>5.</b>  | <b>Reconciliation of cash and cash equivalents</b><br>at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts | <b>Current quarter<br/>\$A'000</b> | <b>Previous quarter<br/>\$A'000</b> |
|------------|---|------------------------------------|-------------------------------------|
| 5.1        | Bank balances   | 294                                | 431                                 |
| 5.2        | Call deposits   |                                    |                                     |
| 5.3        | Bank overdrafts   |                                    |                                     |
| 5.4        | Other (provide details)   |                                    |                                     |
| <b>5.5</b> | <b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>  | <b>294</b>                         | <b>431</b>                          |

| <b>6.</b> | <b>Payments to related parties of the entity and their associates</b>                   | <b>Current quarter<br/>\$A'000</b> |
|-----------|---|------------------------------------|
| 6.1       | Aggregate amount of payments to related parties and their associates included in item 1 | 0                                  |
| 6.2       | Aggregate amount of payments to related parties and their associates included in item 2 |                                    |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

| 7. <b>Financing facilities</b><br><i>Note: the term "facility" includes all forms of financing arrangements available to the entity.<br/>Add notes as necessary for an understanding of the sources of finance available to the entity.</i>   | <b>Total facility amount at quarter end<br/>\$A'000</b> | <b>Amount drawn at quarter end<br/>\$A'000</b> |
|---|---|--|
| 7.1 Loan facilities   |   |  |
| 7.2 Credit standby arrangements   |   |  |
| 7.3 Other (please specify)  |   |  |
| 7.4 <b>Total financing facilities</b>   |   |  |
| 7.5 <b>Unused financing facilities available at quarter end</b>   |   |  |
| 7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well. |   |  |

| 8. <b>Estimated cash available for future operating activities</b>  | <b>\$A'000</b> |
|---|----------------|
| 8.1 Net cash from / (used in) operating activities (item 1.9)   | (137)          |
| 8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))  | 0              |
| 8.3 Total relevant outgoings (item 8.1 + item 8.2)  | (137)          |
| 8.4 Cash and cash equivalents at quarter end (item 4.6)   | 294            |
| 8.5 Unused finance facilities available at quarter end (item 7.5)   | 0              |
| 8.6 Total available funding (item 8.4 + item 8.5)   | 294            |
| 8.7 <b>Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>   | 2.14           |
| <i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i> |                |
| 8.8 If item 8.7 is less than 2 quarters, please provide answers to the following questions:   |                |
| 8.8.1 Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?   |                |
| Answer:   |                |
| 8.8.2 Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?              |                |
| Answer:   |                |

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8.3 Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?

Answer:

*Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.*

### Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 30 October 2025

Authorised by: The Board  
(Name of body or officer authorising release – see note 4)

### Notes

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.