16 March 2021

Company Announcements Office
Australian Securities Exchange Limited
20 Bridge Street
Sydney NSW 2000

Re: Unreviewed Half Year Accounts For The Period Ending 31 December 2020

Icon Energy Limited (**ASX: ICN**) wishes to advise that it is relying on the ASX Class Waiver dated 29 December 2020 and *ASIC Corporations (Amendment) Instrument 2020/1080* amending earlier *ASIC Corporations (Extended Reporting and Lodgment Deadlines—Listed Entities) Instrument 2020/451* (**ASIC Relief**) to extend the due date for listed entities established in Australia to lodge their annual and half yearly reports.

Under the ASIC Relief, reviewed half year reports must be lodged by 16 April 2021. The Company will, however, lodge the reviewed half year reports as soon as they are ready to be given to the ASX.

The unreviewed half year accounts are attached to this announcement.

Icon will immediately make a further announcement to the market if it becomes aware that there will be a material difference between its unreviewed half year accounts and its reviewed half year accounts.

This announcement is authorised for release to the market by the Board.

Yours Faithfully

Raymond S James
Director
Icon Energy Limited

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Icon Energy Limited

ABN 61 058 454 569

UNREVIEWED INTERIM ACCOUNTS

For the half-year ended
31 December 2020

Icon Energy Limited

ABN 61 058 454 569

UNREVIEWED INTERIM ACCOUNTS

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CONDENSED CONSOLIDATED INTERIM STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

for the half-year ended 31 December 2020

	NOTES	31 December 2020 $	31 December 2019 $
Continuing operations			
Interest received and other income		**72,123**	96,882
Administration expenses		**(348,521)**	(807,782)
Depreciation expenses		**(40,871)**	(256,571)
Employee benefits and expenses		**(104,185)**	(593,481)
Occupancy expenses		**-**	(90,478)
Tenement expense		**(95,971)**	(149,535)
Profit/(Loss) on sale of current assets	4a	**-**	20,999
Profit on sale of property, plant & equipment	4b	**-**	21,653
Impairment expense		**-**	(1,223)
Finance costs		**(3,345)**	(25,317)
Restoration provision increase	6	**(3,167,722)**	-
Loss before income tax		**(3,688,492)**	**(1,784,853)**
Income tax benefit		**-**	-
Loss for the period		**(3,688,492)**	**(1,784,853)**
Other comprehensive income			
Items that may subsequently be reclassified to profit or loss			
Exchange differences arising on translation of foreign operations, net of income tax		**-**	-
Total other comprehensive income for the period		**-**	**-**
Total comprehensive loss for the period		**(3,688,492)**	**(1,784,853)**
Loss per share			
Basic and diluted loss per share (cents per share)		**(0.62)**	(0.30)

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF FINANCIAL POSITION
as at 31 December 2020

	NOTE	31 December 2020 $	30 June 2020 $
CURRENT ASSETS			
Cash and cash equivalents		**4,090,558**	5,541,122
Trade and other receivables		**110,179**	25,972
Inventories		**153,765**	153,765
Prepayments		**813,221**	300,000
TOTAL CURRENT ASSETS		**5,167,723**	**6,020,859**
NON-CURRENT ASSETS			
Property, plant, and equipment		**25,339**	27,092
Exploration and evaluation expenditure	5	**5,573,517**	5,573,517
Performance guarantee bonds		**756,220**	756,220
Right-of-use asset		**79,122**	115,639
TOTAL NON-CURRENT ASSETS		**6,434,198**	**6,472,468**
TOTAL ASSETS		**11,601,921**	**12,493,327**
CURRENT LIABILITIES			
Trade and other payables		**1,040,196**	131,188
Employee benefits		**65,432**	58,841
Provisions	6	**1,673,434**	3,490,836
Lease liabilities		**75,135**	72,570
TOTAL CURRENT LIABILITIES		**2,854,197**	**3,753,435**
NON-CURRENT LIABILITIES			
Lease liabilities		**6,500**	44,720
Provisions	6	**3,734,544**	-
TOTAL NON-CURRENT LIABILITIES		**3,741,044**	**44,720**
TOTAL LIABILITIES		**6,595,241**	**3,798,155**
NET ASSETS		**5,006,680**	**8,695,172**
EQUITY			
Issued capital		**101,985,050**	101,985,050
Accumulated losses		**(96,978,370)**	(93,289,878)
TOTAL EQUITY		**5,006,680**	**8,695,172**

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CHANGES IN EQUITY
for the half-year ended 31 December 2020

CONSOLIDATED ENTITY	Ordinary Share Capital	Accumulated Losses	Total
	$	$	$
Balance 1 July 2019	101,984,750	(90,340,342)	11,644,408
Total comprehensive income:			
Loss for the period	-	(1,784,853)	(1,784,853)
Other comprehensive loss	-	-	-
Total comprehensive loss for the period	-	(1,784,853)	(1,784,853)
Balance at 31 December 2019	**101,984,750**	**(92,125,195)**	**9,859,555**
Balance 1 July 2020	**101,985,050**	**(93,289,878)**	**8,695,172**
Total comprehensive income:			
Loss for the period	**-**	**(3,688,492)**	**(3,688,492)**
Other Comprehensive loss	**-**	**-**	**-**
Total comprehensive loss for the period	**-**	**(3,688,492)**	**(3,688,492)**
Balance at 31 December 2020	**101,985,050**	**(96,978,370)**	**5,006,680**

The accompanying notes form part of these condensed consolidated interim financial statements.

CONDENSED CONSOLIDATED INTERIM STATEMENT OF CASH FLOWS
for the half-year ended 31 December 2020

	NOTE	Half-year ended 31 December 2020 $ Inflows (Outflows)	31 December 2019 $ Inflows (Outflows)
CASH FLOWS FROM OPERATING ACTIVITIES			
Cash receipts from customers		**10,000**	283,768
Cash payments to suppliers and employees		**(1,376,566)**	(1,812,221)
Interest received		**12,123**	65,156
Government grant received - COVID-19		**50,000**	-
Interest expense		**(3,345)**	-
Net cash used in operating activities		**(1,307,788)**	**(1,463,297)**
CASH FLOWS FROM INVESTMENT ACTIVITIES			
Payments for property, plant & equipment		**(2,600)**	(754)
Payments for evaluation and exploration expenditure		**(111,021)**	(161,957)
Proceeds from sale of property, plant and equipment		**-**	25,000
Net cash used in investment activities		**(113,621)**	**(137,711)**
CASH FLOWS FROM FINANCING ACTIVITIES			
Payments of lease liability		**(29,155)**	(262,921)
Net cash used in financing activities		**(29,155)**	**(262,921)**
Net decrease in cash and cash equivalents held		**(1,450,564)**	(1,863,929)
Cash and cash equivalents at beginning of the financial period		**5,541,122**	8,834,705
Cash and cash equivalents at the end of the financial period		**4,090,558**	**6,970,776**

The accompanying notes form part of these condensed consolidated interim financial statements.

NOTES TO THE CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS

for the half-year ended 31 December 2020

NOTE 1 - STATEMENT OF ACCOUNTING POLICIES

Icon Energy Ltd (the 'Company') is a company domiciled in Australia. The condensed consolidated interim financial statements of the Company as at and for the half-year ended 31 December 2020 comprise the Company and its controlled entities (together referred to as 'the Group').

The Group is a for-profit entity and is primarily involved in the acquisition, exploration and development of oil and gas assets in Australia.

The consolidated annual financial report of the Group as at and for the year ended 30 June 2020 is available upon request from the Company's business office at 1301/1 Lake Orr, Varsity Lakes, Gold Coast, QLD, 4227 or at www.iconenergy.com.

The half-year condensed consolidated interim financial statements are general purpose financial statements prepared in accordance with the requirements of the *Corporations Act 2001 and* Australian Accounting Standard AASB 134: *Interim Financial Reporting* .

The condensed consolidated interim financial statements do not include full disclosures of the type normally included in annual financial statements.

It is recommended that these financial statements be read in conjunction with the annual financial report for the year ended 30 June 2020 and any public announcements made by Icon Energy Limited during the half-year in accordance with continuous disclosure requirements arising under the *Corporations Act 2001* and the ASX Listing Rules.

The principal accounting policies adopted are consistent with those of the previous financial year and corresponding interim reporting period, unless otherwise stated.

Going Concern

The consolidated financial statements have been prepared on a going concern basis which contemplates the realisation of assets and settlement of liabilities in the ordinary course of business.

The Group has cash of $4,090,558 at 31 December 2020 and used $1,418,809 of cash in operations, including payments for exploration and evaluation, for the year ended 31 December 2020.

The Group also has a current restoration commitment, currently provided for at $1,673,434, and non-current recorded at $3,734,544. The The Group originally intended to complete the restoration works in the previous financial year, but due to delays arising from the Covid-19 pandemic, work did not commence until 30 December 2020. The restoration of two wells has now been completed, however the restoration of the remaining 3 wells has now been rescheduled to be completed in three years' time.

As at 31 December 2020 the Group has not secured a joint venturer for any of its tenements and the current Covid-19 pandemic may further impact the Group's success in obtaining a joint venture in the near future. However, the Group negotiated with the Department of Natural Resources Mines and Energy (DNRME) and was granted an extension of the current Later Work Program (LWP) in ATP 855 for two years until 29th October 2022. The exploration expenditure in Year 10 of the LWP is to record 300 km2 of 3D seismic data and conduct geological and geophysical studies for a combined value estimated at $4,000,000.

These conditions give rise to a material uncertainty that may cast significant doubt upon the Group's ability to continue as a going concern. The on-going operation of the Group beyond the 2020-2021 financial year is therefore dependent upon the Group successfully raising additional funding from shareholders or other parties in the short term, as well as securing a joint venture arrangement to continue the exploration of its current tenements.

In the event that the Group does not obtain additional funding within the next 12 months it may not be able to continue its operations as a going concern and therefore may not be able to realise its assets and extinguish its liabilities in the ordinary course of operations and at the amounts stated in the consolidated financial statements.

The condensed consolidated interim unreviewed financial statements were authorised for issue by the directors on the 16 March 2021.

New, revised or amending Accounting Standards and Interpretations adopted

A number of new or amended standards became applicable for the current reporting period. The Group did not have to change its accounting policies or make retrospective adjustments as a result of adopting these standards.

Any new, revised or amending Accounting Standards or Interpretations that are not yet mandatory have not been early adopted and are not expected to have a significant impact on the financial statements once effective.

NOTE 1 - STATEMENT OF ACCOUNTING POLICIES (Continued)

Basis of preparation

The half-year financial statements have been prepared on an accruals basis and are based on historical costs. All amounts are presented in Australian dollars, unless otherwise noted.

NOTE 2 - ESTIMATES

The preparation of the condensed consolidated interim financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expense. Actual results may differ from these estimates.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the accounting policies of the Group and the key sources of estimation uncertainty were the same as those that applied in the consolidated annual financial report for the year ended 30 June 2020.

NOTE 3 - RELATED PARTY TRANSACTIONS	CONSOLIDATED ENTITY	
	31 December 2020	31 December 2019
Transactions with Directors and Director Related Entities	$	$
Legal fees paid in the ordinary course of business to CKB Associates Lawyers, a firm which Mr. S Barry has a controlling interest.	-	**12,192**

There were no amounts outstanding as at 31 December 2020 (31 December 2019: Nil)

NOTE 4 - LOSS FROM OPERATING ACTIVITIES

Loss from operating activities before income tax includes:

a. Profit/(Loss) on sale of current assets		
Proceeds on disposal of inventories	-	375,490
Written down value of inventories sold	-	(344,305)
Net loss on sale of inventories	-	**31,185**
b. Profit on sale of property, plant & equipment		
Proceeds on disposal of property, plant and equipment	-	45,600
Written down value of property, plant and equipment	-	(23,947)
	-	**21,653**

NOTE 5 - EXPLORATION AND EVALUATION EXPENDITURE	CONSOLIDATED ENTITY	
	31 December 2020	30 June 2020
	$	$
Exploration and Evaluation Expenditure - at fair value	**5,573,517**	7,561,157
Additions		7,405
Less: impairment	-	(1,223)
Increase/(decrease) in the restoration asset	-	(1,993,822)
	5,573,517	**5,573,517**

Exploration and evaluation expenditure incurred is carried forward for each area of interest. This expenditure is only carried forward if it is expected to be recovered through the successful development of the area or where the activities in the area of interest have not reached a stage which permits a reasonable assessment of economically recoverable reserves and operations in the area of interest are continuing. In assessing the recoverability of exploration and evaluation expenditure in the financial report, the directors have considered the impacts of relationships with joint venture operators, future funding arrangements and planned future expenditure in relation to mining leases held.

NOTE 6 - PROVISIONS

Restoration provision

Restoration provision represents the present value of estimated costs for future restoration of land explored by the Group at the end of the exploration activity.

The restoration provision recognised for each tenement is periodically reviewed and updated based on the facts and circumstances available at the time.

Management bases its judgements, estimates and assumptions on historical and on other various factors including expectations of future events management believes to be reasonable under the circumstances.

Movements in carrying amounts
Movements in the carrying amounts for each class of provision between the beginning and the end of the current financial year:

Consolidated Entity	**CONSOLIDATED ENTITY**	
	31 December 2020	**30 June 2020**
Current	**$**	**$**
Balance at beginning of the year	**3,490,836**	5,557,429
Charged to profit or loss:		-
- unwinding of discount	**-**	-
Reclassification to non-current provision	**(566,821)**	(1,993,824)
Restoration expenditure	**(1,250,581)**	(72,769)
Balance at end of the year	**1,673,434**	**3,490,836**
Non-Current		
Balance at beginning of the year	**-**	**-**
Reclassification from current provision	566,821	**-**
Increase/(decrease) in the restoration	3,167,723	-
Balance at end of the year	**3,734,544**	

The Group had signed a contract to carry out restoration work in the second quarter of the 2020 calendar year but was delayed due to COVID-19 and commenced on 30 December 2020. The Group made a prepayment of $640,451 towards the restoration works as at 31 December 2020 (30 June 2020: $300,000) which is shown in Prepayments in the consolidated statement of financial position. The prepayments get reduced once they are applied to the invoices for the completed work and has since reduced to $813,221 at 31 December 2020.

After extensive COVID-19 delays in preparation for the rehabilitation of the wells in ATP 855, the program eventually commenced on 30th December 2020.

The first well, Halifax No.1, was successfully plugged over the deep gas zones. Originally it was estimated that the entire program for the five wells would take about 35 days if the program proceeded without problems. Problems encountered in Halifax resulted in a significant blow-out in time. The well was suspended for later testing over the Callamurra Sandstone.

The coil tubing unit (CTU) then mobilized to Redland No.1 which was successfully plugged.

The CTU was then repositioned on Halifax to test the gas flow from the Callamurra sandstone. The well head had just been serviced but was found to be leaking a small amount of gas.

As a safety measure, it was decided that the well head should be shut in and the valves removed to Roma for re-conditioning. Therefore, the testing will now be delayed until this work is completed.

The current provision at 31 December 2020 is based on the actual costs incurred to perform rehabilitation work in Halifax No.1 and Redland No.1 past the end of the reporting period.

The non-current provision at 31 December 2020 is based on the quote provided by an independent assesser which is based on the actual costs incurred in rehabilitating Redland. This is seen as the best estimate of future expected costs to finalise rehabilitation. The liability for restoration is discounted to present value and expensed through profit or loss. Provision revised at the end of each reporting period through profit or loss. The periodic unwinding of the discount is recognised in profit or loss as part of finance costs.

Rehabilitation program in relation to the remaining wells in ATP855 is to be deferred.

NOTE 7 - CONTINGENT LIABILITIES

There were no contingent liabilities as at 31 December 2020 (30 June 2020: nil)

NOTE 8 - OPERATING SEGMENTS

The Group operates in a single business segment, being the oil and gas exploration and petroleum sector, predominantly within Queensland. This activity is conducted in the Cooper/Eromanga and Surat Basins in Australia, a single geographical segment. This is consistent with reporting to Icon's Board of Directors that reviews internal management reports on at least a monthly basis.

	Consolidated Entity	
	31 December 2020 $	**31 December 2019 $**
Revenue		
Total segment revenue	**-**	-
Segment loss before income	**(3,688,492)**	(1,784,853)
Interest income	**12,123**	100,889
Finance cost	**(3,345)**	(25,317)
Government grant income (COVID-19 cash flow boost)	**50,000**	-
Other Income	**10,000**	52,047
Depreciation and amortisation of segment	**(40,871)**	(256,571)
Gain on sale of current assets	**-**	20,999
Gain on sale of non-current assets	**-**	21,653
Impairment of Assets	**-**	(1,223)
Segment Assets	**11,601,921**	12,493,327
Segment Liabilities	**6,595,241**	3,798,155
Other segment information		
Acquisition of non-current segment assets	**2,600**	754

NOTE 9 - EVENTS AFTER BALANCE SHEET DATE

In January 2021, a variation to the current lease contract for Icon's office was signed to increase the term of the lease to a period of two years commencing in February 2020 and ending in February 2022 with an option to renew the lease for a further term of one

There were no other significant events after the balance sheet date.