



ICON ENERGY LIMITED

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energy for the future - the future of energy

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The Manager
Company Announcements Office
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Dear Sir

ICON ENERGY ANNOUNCES DETAILS OF ATP 626P 2010 DRILLING PROGRAM

Highlights:

1. **Icon's 2009-2010 thirteen-well program to fully model key tenement to target pilot production sites.**
 2. **'Tommy 1' and 'Lorena 1' the most promising exploration wells drilled to date in ATP 626P.**
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1. **Icon's 2009-2010 thirteen-well program to fully model key tenement to target pilot production sites.**

S&P/ASX300 index Coal Seam Gas explorer **Icon Energy's (ICN)** 2010 new thirteen-well program is designed to fully model its key ATP 626P tenement in the Surat Basin to define additional pilot production locations.

Nine of the wells are located outside of the Lydia farmin area (see attached map).

The program includes four (4) new wells recently approved for the Lydia block by the Lydia Farmin partner, Stanwell Corporation. These wells are in addition to the four existing wells in the Lydia Farmin area, which comprises 13% of the overall tenement.

Icon Managing Director, Mr Ray James said that the new program aimed to comprehensively explore the block as a whole, whereas the previous well program was very specific in its target area.

"The drilling data will be integrated with the seismic data completed for Icon by Terrex Seismic in October 2009. This will enable our technical team to better and more accurately target sites for forthcoming pilot production well sites planned for later in 2010" Mr James said.

"The wells will consist of a combination of stratigraphic core wells and 6 and 1/8 inch wells which will target and chart the WCM (Walloon Coal Measures) just above the Hutton Sandstone across the ATP 626P block".

"The tests to be conducted for these wells include coal thickness, core gas desorption testing and DSTs (drill stem tests) which will enable Icon to establish the permeability and reservoir qualities of the Walloons in ATP 626P.

"The drilling program is designed to target new gas reserves for new marketing opportunities," he said.

2. Icon's most promising wells yet.

Major Drilling have completed the first two (2) wells in the program.

Mr James said that 'Tommy 1' and 'Lorena 1' had been described this week as the most promising seen by the explorer's technical team within ATP 626P.

"Fracturing and visible open cleats like those seen in these first two (2) wells are typically indicative of good reservoir qualities. This is supported by the desorption testing analysis conducted to date, the results of which have been consistent with good to very good permeability" he said.

"The third well in the program, 'Henry 1' is currently suspended for the Christmas-New Year period at a depth of 852 metres and has a TD of 970 metres. The top of the Walloon coal measures was intersected at 829m, four (4) metres low to prognosis".

"The drilling crew will recommence operations on 5 January 2010," he said.

Yours faithfully



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Icon Energy Limited: ATP 626P - 2010 Drilling Program

